



# South Eastern Coalfields Limited

(A MINIRATNA PSU)

CIN: U10102CT1985GOI003161

(A Subsidiary of Coal India Limited)

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Sales & Mktg. Deptt.

SECL/BSP/S&M/OPRN/ 248

Date: 28.02.2015

## “NOTICE”

Attention of all Power Generators in State, Central sectors as well as IPPs having effective FSA with the SECL is drawn to the fact that due to logistics/evacuation constraints coal stock is getting accumulated at some points of the Company as indicated in the table below:

Area	Name of the Mines/Stock Points	Grade	Likely quantity available for the month of March'2015 (In tonnes)			
			ROM (-) 100 MM	ROM (-) 250 MM	Steam	Slack
Korba	Rajgamar 4&5	G-5	Nil	12,000	Nil	Nil
	Banki	G-5	Nil	Nil	13,000	11,000
	Dhelwadiah	G-5	Nil	Nil	5,000	3,000
	Bagdeva	G-5	Nil	Nil	Nil	15,000
	Singhali	G-5	Nil	Nil	17,000	15,000
	Manikpur OC	G-12	Nil	1,50,000	Nil	Nil
Bhatgaon	Mahan-II OCM	G-9	Nil	40,000	Nil	Nil
Hasdeo	Palkimara	G-5	Nil	2,000	Nil	Nil
	Haldibari	G-3	Nil	6,000	Nil	Nil
	Kurja	G-4	Nil	7,000	Nil	Nil
	Kapildhara	G-4	Nil	4,000	Nil	Nil
Sohagpur	Amlai OCM	G-6	Nil	Nil	10,000	Nil
	Rajendra UG	G-6	Nil	Nil	2,000	14,000
	Sharda HW	G-7	40,000	Nil	Nil	Nil
	Damini UG	G-6	Nil	Nil	7,000	18,000
	Dhanpuri UG	G-6	Nil	Nil	500	1,500
	Khairaha UG	G-5	Nil	Nil	2,500	Nil
	Khairaha UG	G-6	Nil	Nil	Nil	2,500
Gevra	Gevra OC	G-11	Nil	3,00,000	Nil	Nil
Johila	Kanchan OCM	G-6	Nil	15,000	Nil	Nil
Chirimiri	Rani Atari	G-5	Nil	16,000	Nil	Nil
Raigarh	Baroud	G-8	Nil	70,000	Nil	Nil
	Baroud	G-12	1,75,000	Nil	Nil	Nil
	Chhal	G-12	1,50,000	Nil	Nil	Nil
Bishrampur	Amgaon OC	G-7	Nil	30,000	Nil	Nil
Sub Total			3,65,000	6,52,000	57,000	80,000
<b>Grand Total</b>			<b>11,54,000</b>			

It is proposed to allocate the quantity indicated in the above table to the interested Power consumers having long term PPA with DISCOMs in following inter-se-priority. The interested power consumers shall have to evacuate the coal on their own from the stock. However, the commercial arrangement for such lifting shall be as per FSA or prevailing arrangement, as applicable.

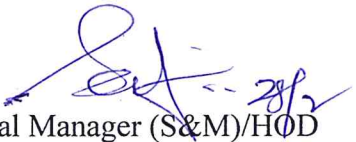

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- (a) Power Plants commissioned before 01.04.2009 having FSAs with the coal companies up to 90% of pro-rata ACQ.
- (b) Power Plants which have got commissioned after 01.04.2009 and which have FSAs having long term PPA's with DISCOMs up to 65% of pro-rata. Also those projects with tapering linkage which are part of CCEA approved list of 78000 MW for signing of FSAs will be considered up to tapered quantity (provided they are not getting coal from their blocks till 31.03.2015 in accordance with Supreme Court order).
- (c) Power plants which come under the 4660 MW and similarly placed category on best effort basis (up to 50% pro-rata).

The interested TPPs falling in the above category may respond to this notification on the web portal itself for which can be accessed through the website [www.secl.gov.in](http://www.secl.gov.in). The booking will remain open from **01<sup>st</sup> March'2015 to 07<sup>th</sup> March'2015**. The units shall be provided with user name & password by SECL.

SECL shall indicate the consumer-wise quantity allocated in the portal on the **10<sup>th</sup> March'2015**. Consumers are required to start lifting within 7 (Seven) days from the date of allocation after making the necessary commercial arrangements.

  
General Manager (S&M)/HOD  


Copy to:

1. GM (S&M), CIL, Kolkata
2. Sr. Manager (S&M)-FSA, S&M Deptt., SECL, Bilaspur
3. Sr. Manager (S&M), SECL, Kolkata
4. SECL's Website (System Deptt.), Bilaspur
5. Notice Board of S&M Deptt., SECL, Bilaspur

Copy for kind information to:

1. CMD, SECL, Bilaspur
2. DT (O), SECL, Bilaspur